

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 83113

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

504' FNL & 2133' FEL (NW NE)

At proposed prod. zone

SAME

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 504'

DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 8500'

ELEVATIONS (Show whether DF, RT, GR, etc.)

4804' Nat GL

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE (SURFACE)

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

48-29B

10. FIELD AND POOL, OR WILDCAT

NBU - WASATCH

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 29, T9S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

17. NO. OF ACRES ASSIGNED
TO THIS WELL

16. NO. OF ACRES IN LEASE

240

20. ROTARY OR CABLE TOOLS

ROTARY

19. PROPOSED DEPTH

8500'

22. APPROX. DATE WORK WILL START*

7/78

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# K-55	8500'	1000 sx

SURFACE FORMATION: Uinta
EST. LOG TOPS: Green River 1642', Wasatch 5202'.
Anticipate water thru the Uinta, oil & gas sands in the Green River from 3342'-5202', and gas sands in the Wasatch from 5202' to TD.
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AUXILIARY EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve, visual mud monitoring.
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No abnormal pressures or problems are anticipated.
Operations will commence approx. 7/78 and end approx. 8/78.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Robert Spingman ENGINEERING TECHNICIAN DATE 6/21/78

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE JUL 3 - 1978 DATE

CONDITIONS OF APPROVAL, IF ANY:

SALT LAKE CITY, UTAH
MINERAL EVALUATION

37. E-

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

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BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

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(Also to nearest drlg. unit line, if any)

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4804' Nat GL

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24.

SIGNED

Robert Spingman

TITLE

ENGINEERING TECHNICIAN

DATE

6/21/78

(This space for Federal or State office use)

PERMIT NO.

43-047-30452

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

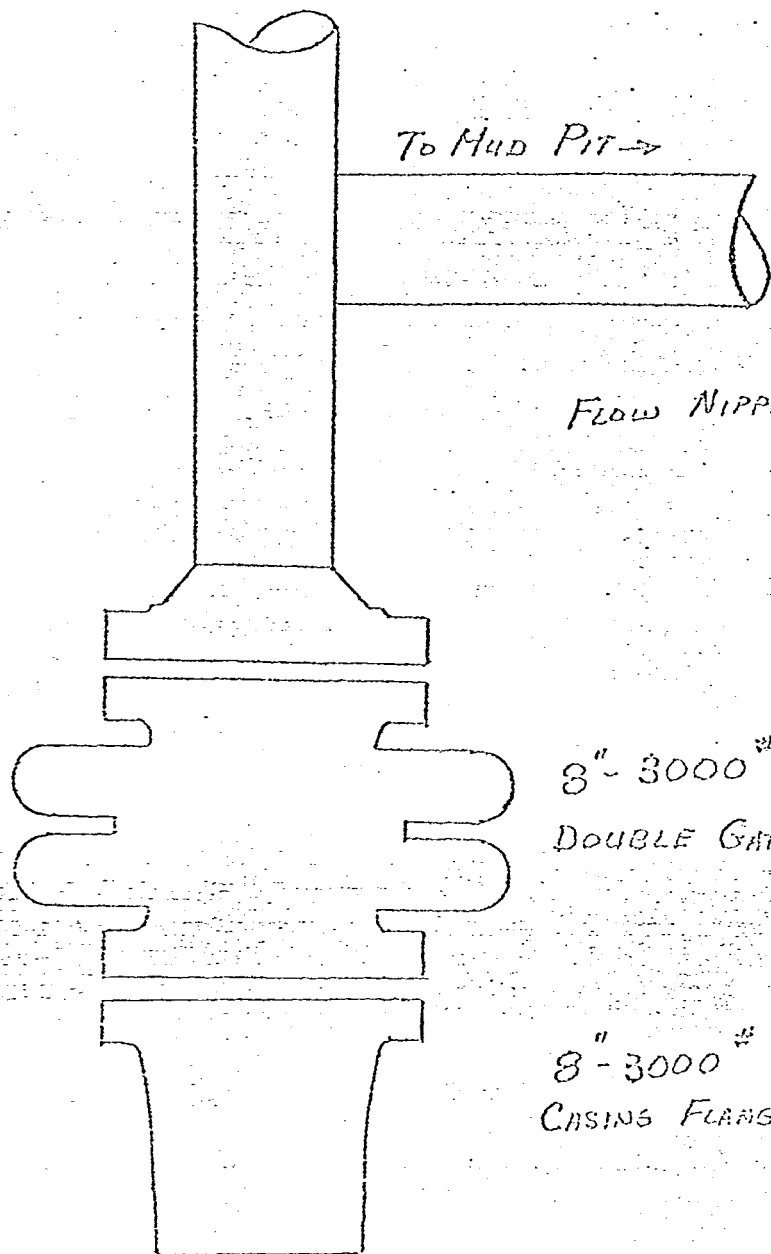
APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE:

6-28-78

BY:

Charles B. [Signature]



MINIMUM BOP
DIAGRAM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

**** FILE NOTATIONS ****

Date: June 26-
Operator: Beco Development
Well No: Natural Butte 48-29B
Location: Sec. 29 T. 9S R. 20E County: Uintah

File Prepared: ☐
Card Indexed: ☐

Entered on N.I.D.: ☐
Completion Sheet: ☐

API NUMBER: 43-047-30452

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - Unit Well

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Nat. Butte Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
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WELL ☒

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ZONE ☐MULTIPLE
ZONE ☐

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SIGNED

Robert Spingman

TITLE

ENGINEERING TECHNICIAN

DATE

6/21/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

(Orig. Sgd.) E. W. Guyan

TITLE

DISTRICT ENGINEER

DATE

AUG 29 1978

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

State O&G

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NPL-4)

T 9 S, R 20 E, S. L. B. & M.

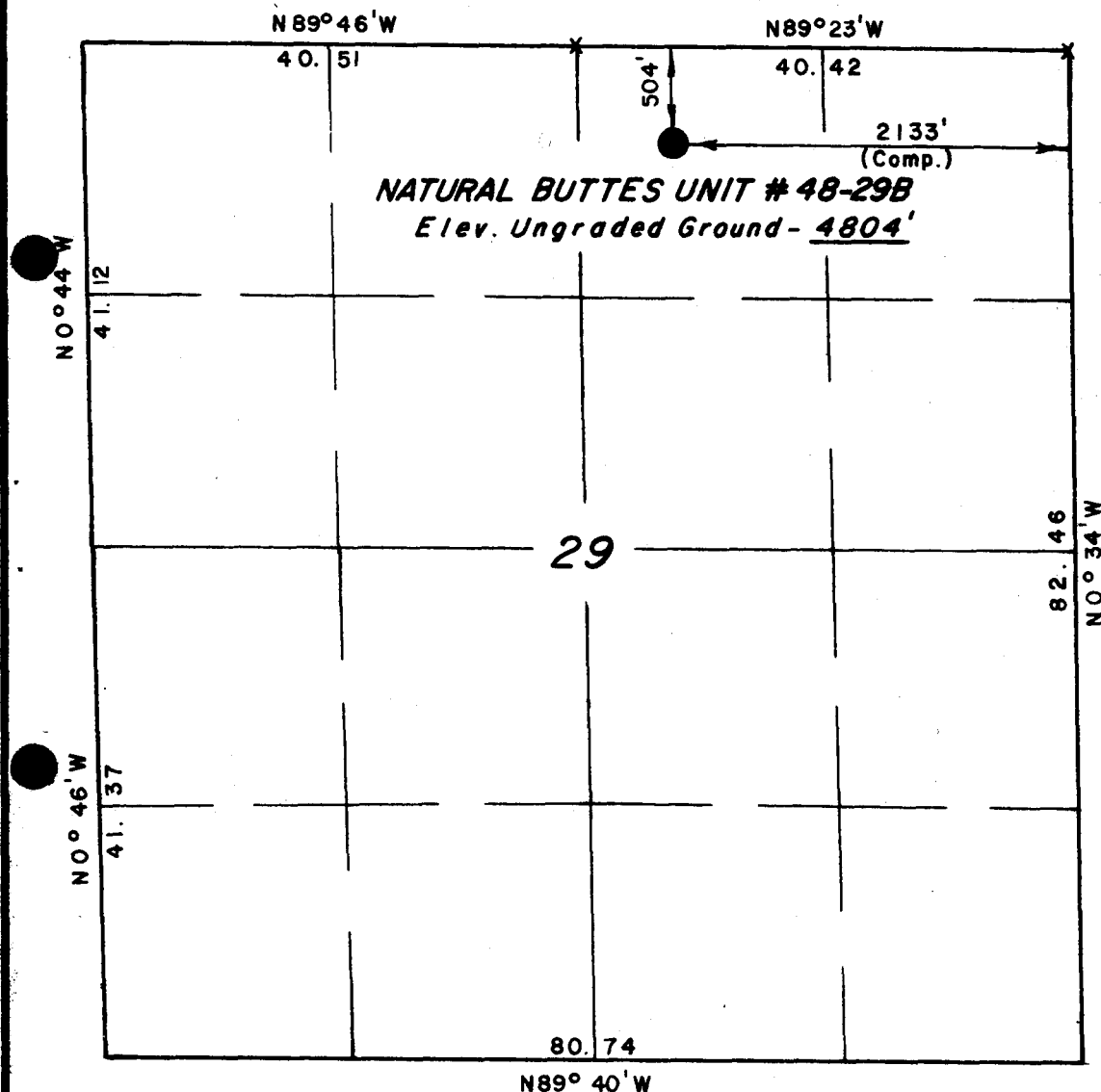
PROJECT

BELCO PETROLEUM CORP.

Well location, **NATURAL BUTTES**
UNIT #48-29B, located as shown in the
NW 1/4 NE 1/4 Section 29, T9S, R20E, S.L.B.&M.
Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S 30° 25' 15" E = 4800.47
 " " " " S 59° 34' 45" W = 4799.97
 " " " " N 30° 25' 15" E = 4793.07
 " " " " N 59° 34' 45" E = 4800.07



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'

DATE	6 / 14 / 78
------	-------------

PARTY	DA	DS	JB	RP
-------	----	----	----	----

REFERENCES	GLO Plat
------------	----------

WEATHER	Fair
---------	------

FILE	BELCO PETROLEUM CORP.
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Proposed Action:

On June 21, 1978, Belco Development Corporation filed an Application for Permit to Drill the No. 48-29B development well, a 8,500-foot gas test of the Wasatch Formation; located at an elevation of 4,804 ft in the Wasatch Field on Federal mineral lands and Bureau of Indian Affairs surface; Lease No. Utah-458. There was no objection raised to the wellsite nor to the access road. *504' FILL & 2133' FILL See 28-95-20E Uintah Co., Utah*

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Sub-surface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working of agreement has been reached with the Bureau of Indian Affairs the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft wide x 325 ft and a reserve pit 100 ft x 150 ft. A new access road will be constructed 40 ft wide x 500 ft long. The operator proposes to construct production facilities on a disturbed area of the proposed drill pad. If production is established, plans for a gas flow line have been submitted to the appropriate agencies for approval. The anticipated starting date is July, 1978, and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 6 mi south of O^uray, Utah, the nearest town. A fair road runs to within 500 ft of the location. This well is in the Wasatch Field.

Topography:

Location is situated on relatively flat terrain.

Geology:

The surface geology is Uintah. The soil is sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. Utah 458Operator Belco Development CorporationWell No. 48-29BLocation 504'FNL & 2133'FEL Sec. 29 T. 9 S. R. 20 E.County Uintah State Utah Field NBU-29BStatus: Surface Ownership BIA Minerals FederalJoint Field Inspection Date July 25, 1978

Participants and Organizations:

Gordon W. McCraryUSGSLynn HallBIAAl MaxfieldBelco Corp.

Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:
Gordon W. McCraryReviewed by:
John T. Evans
Environmental Scientist
Salt Lake City, UtahDate July 25, 1978

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydro-carbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units of the Green River. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon, juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposed to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, resseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage to the White River to the north via non-perennial drainage.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirement of NLT-2B.

The depths of fresh water formations are listed in the 10-Point Sub-surface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominatly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location should be painted a light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County. But should this well discover a significant new hydrocarbon source, local, state and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the U.S. Geological Survey and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

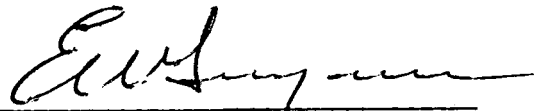
(2) Minor relocation of the wellsite access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

Determination:

This requested action does not constitute a Federal action significantly affecting the environment in the sense of NEPA, sec. 102(2)(c).



District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

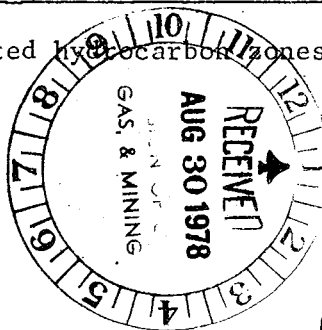
FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. Utah 458OPERATOR: Belca Development CorporationWELL NO. 48-29BLOCATION: 1/4 NW 1/4 NE 1/4 sec. 29, T. 9S, R. 20E, SLML Uintah County, Utah

1. Operator predicted stratigraphy and predicted hydrocarbon zones are adequate? yes
If not, USGS predictions are:



2. Fresh water aquifers probable below surface casing? yes. Useable and/or saline water may be present in the Green River Formation.
3. Other probable leasable minerals? yes. Gilsonite veins run through this area & may be encountered. Oil shale occurs in the Mahogany zone of the Parachute Member of the Green River Fm. The Mahogany zone will be encountered at a depth of about 2400'.
4. Are hazardous fluids or gases likely? none anticipated by operator. Saline minerals may be present between 1600' & 2400'.
5. Are abnormal conditions of pressure or temperature likely? none anticipated by operator.
6. Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? unknown
7. Is additional logging or sampling needed? no. Run logs through oil shale zone & overlying saline mineral-bearing strata.
8. References - remarks: USGS Files, Salt Lake City, Utah
- Is location within 2 miles of a KGS? yes. Within Better Creek KGS.

Signature: Candace C. ClarkDate: 7/3/78

DRILLING

3
NBU 45-24B ✓
TD 7156'
Buck Canyon
TWT #5
Belco WI 100%

207' KB (0') O. WORT, Uintah
WO muddy roads to move.
AFE Est \$215,000
Cost to date \$28,900

NBU 48-29B ✓
TD 7293'
Buck Canyon
Chandler & Assoc #1
Belco WI 100%

3132' (495') 7. Drlg Green River
Drld 495' in 22 3/4 hrs. Lost circ @ 2642', 2000 BBLs
mud, 2995' 700 BBLs mud.
Bit #2, 8 3/4, J-44, 3 13/32, 1287' 71 hrs.
PP-600, WT-45, RPM-60
Mud prop: water BG-350, CG-650
No drlg breaks
AFE Est \$187,000
Cost to date \$77,490

NBU 56-11B ✓
TD 7257'
Buck Canyon
RL Manning #23
Belco WI 100%

2170' (670') 3. Drlg Green River
Drld 670' in 23 3/4 hrs. DV @ 1822' 3/4".
Bit #1, 8 3/4, J-44, 3 13/32, 1959' 58 hrs.
PP-850, WT-35, RPM-60
Mud prop: water
AFE Est \$203,000
Cost to date \$66,184

COMPLETION

NBU 57-12B ✓
R & R Well Serv
Belco WI 100%
PBD 7134'

Shut down by snow storm.
CBL Detail: TD 7134', 95-100% bond-TD to 6025',
10-40% bond-6025' to 5680'
100% w/spotted void-5680' to 4670'
10-20% bond 4670' to 4280'
Spotted bond 4280' to top cement @ 2075'
DV tool @ 5021'

This A.M. press test csg 5000 PSI, perf and start
breakdowns.

AFE Est \$395,000
Cost to date \$250,581

NBU 39-28B

WOCU

NBU 42-35B

WOCU

NBU 46-26B

WOCU

NBU 49-12B

WOCU

NBU 51-31B

WOCU

OPERATIONS

CWU TOTAL

4067 MCFD LP-492

NBU TOTAL

11,134 MCFD 19 wells on, 5 SI CIG dehy problems,
3 Belco problems
Meter station #101 LP-471, NBU 4-35B LP-728
#106 LP-471, NBU 8-20B LP-506
#110 LP-471, NBU 36-7B LP-581



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
May 24, 1979

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Belco Development Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: PLEASE SEE ATTACHED SHEET FOR
LIST OF WELLS AND MONTHS DUE

(48-29B)

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

Attachment, Monthly Reports Due:

- 1) Well No. Natural Buttes Unit 42-35B
Sec. 35, T. 9S, R. 20E,
Uintah County, Utah
November 1978 thru' March 1979
- 2) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E,
Uintah County, Utah
January 1979 thru' March 1979
- 3) Well No. Natural Buttes Unit 46-26B
Sec. 26, T. 9S, R. 20E,
Uintah County, Utah
December 1978 thru' March 1979
- 4) Well No. Natural Buttes Unit 48-29B
Sec. 29, T. 9S, R. 20E,
Uintah County, Utah
September 1978 thru' March 1979
- 5) Well No. Natural Buttes Unit 49-12B
Sec. 12, T. 9S, R. 20E,
Uintah County, Utah
November 1978 thru' March 1979
- 6) Well No. Natural Buttes Unit 50-19B
Sec. 19, T. 9S, R. 21E,
Uintah County, Utah
November 1978 thru' March 1979
- 7) Well No. Natural Buttes Unit 51-31B
Sec. 31, T. 9S, R. 21E,
Uintah County, Utah
July 1978 thru' March 1979
- 8) Well No. Natural Buttes Unit 56-11B
Sec. 11, T. 9S, R. 21E,
Uintah County, Utah
November 1978 thru' March 1979
- 9) Well No. Natural Buttes Unit 57-12B
Sec. 12, T. 9S, R. 21E,
Uintah County, Utah
November 1978 thru' March 1979



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 15, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Belco Petroleum Corporation
P. O. Box 250
Big Piney, Wyoming
83113

RE: SEE ATTACHED SHEET FOR
WELLS AND MONTHS DUE.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Please note, a negative report is also required. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

ATTACHMENT, WELLS AND MONTHS DUE.

- 1) Well No. Naturla Buttes Unit 67-30B
Sec. 30, T. 10S, R. 21E,
Uintah county, Utah
June 79 thru Oct. 79.
- 2) Well No. Natural Buttes Unit 59-24B
Sec. 24, T. 10S, R. 22E,
Uintah County, Utah
May 79 thru Oct. 79.
- 3) Well No. Natural Buttes Unit 56-11B
Sec. 11, T. 9S, R. 21E.
Uintah County, Utah
June 79 thru Oct. 79.
- 4) Well No. Natural Buttes Unit 48-29B
Sec. 29, T. 9S, R. 20E,
Uintah County, Utah
April 79 thru Oct. 79.
- 5) Well No. Natrual Buttes Unit 47-27B
Sec. 27, T. 9S, R. 20E,
Uintah County, Utah
June 79 thru Oct. 79.
- 6) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E,
Uintah County, Utah
May 79 thru Oct. 79.
- 7) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E,
Uintah County, Utah
May 79 thru Oct 79.
- 8) Well No. Natural Buttes Unit 41-34B
Sec. 34, T. 9S, R. 20E,
Uintah County, Utah
May 79 thru Oct. 79.

VERNAL DISTRICT
DECEMBER 28, 1979
PAGE NO. 2

ND 3-15GR
NL Well Serv
Belco WI 100%
PBTD 5125'

Set Otis anchor catcher w/16,000#. Land tbg on donut.
Bottom of tbg @ 4770'. Seat nipple @ 4739'. Anchor @ 4076
RU & PU pump & rods & polish rod. Unseat pump & displace
KCL w/frac fluid. Will pump frac fluid out of well &
hook up well to prod tanks today.

Tbg detail: 1 jt 2 7/8" tbg 31.35
seat nipple 1.00
2 jts 2 7/8" tbg 62.70
Anchor 3.60
149 jts 2 7/8" tbg 4671.15
Total 4770.00

Rod detail: 90 - 3/4", 65 - 7/8", 34 - 1", 6' & 4' X 1" pup
22' polish, 10' X 1 1/2 liner

Pump installed: F-43, 2 1/2 X 1 1/2 X 12 X 16 THD

AFE (completion) \$321,000

Cost to date \$285,807

NBU 48-29B
CWU 45-25

WOCU
WOCU

RECEIVED

JAN 24 1980

OPERATIONS

CWU TOTAL

4507 MCFD, 25 wells on, LP-425

DIVISION OF
OIL, GAS & MINING

NBU TOTAL

12,633 MCFD, 29 wells on, 3 Belco prob, 4 SI CIG lat lines
Meter station #101 LP-590, #109 LP-595
#110 LP-560, #106 LP-560

TOTAL GAS

17,140 MCFD

TOTAL OIL

368 BBLS

ND 1-15GR

25 BBLS, TP-25, CP-190, 10 X 86 SPMXL

ND 2-15GR

112 BBLS, TP-200, CP-pkr, 115 MCF, GOR 1026, 15/64 choke

ND 3-15GR

0 BBLS, run pump & rods

ND 4-21GR

28 BBLS, TP-30, CP-65, 11X86 SPMXL

DC 5-16GR

53 BBLS, TP-10, CP-45, 11 X 74 SPMXL

DC 6-16GR

10 BBLS, TP-45, CP-100, 10 X 86 SPMXL

DC 7-16GR

0 BBLS, installing cement pads & pumping unit

NBU 9-32GR

3 BBLS, 8 BW, TP-10, CP-15, 10 X 64 SPMXL

NBU 37-13B

Flowed 152 MCF in 20 hrs, TP-2090, CP-2100, 6/64 choke
freezing off, no fluid, SI dehy prob, broken glycol line

NBU 38-22B

Flowed 190 MCF in 21 hrs, TP-1475, CP-1700, 3/64 choke,
no fluid



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
March 3, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Belco Petroleum Corp.
P.O. Box 250
Big Piney, Wyoming 83113

RE: See enclosed sheet for wells and
months due.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

- (1) Well No. Natural Duck 3-15
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (2) Well No. Natural Duck 7-15GR
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (3) Well No. Stagecoach 18-17
Sec. 17, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (4) Well No. Natural Buttes Unit 41-34B
Sec. 34, T. 9s, R. 20E.
Uintah County, Utah
January-February 1980
- (5) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E.
Uintah County, Utah
February 1980
- (6) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (7) Well No. Chapita Wells 45-25
Sec. 25, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (8) Well No. Natural Buttes Unit 47-27B
Sec. 27, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (9) **Well No. Natural Buttes Unit 48-29B.**
Sec. 29, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (10) Well No. Natural Buttes Unit 71-26B
Sec. 26, T. 10S, R. 20E.
Uintah County, Utah
November 1979-February 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well ☒ other
2. NAME OF OPERATOR
BELCO DEVELOPEMENT CORPORATION
3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 504' FNL & 2133' FEL (NW NE)
AT SURFACE:
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Well Status

5. LEASE
Utah 458
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE (surface)
7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT
8. FARM OR LEASE NAME
9. WELL NO.
48-29B
10. FIELD OR WILDCAT NAME
NBU * WASATCH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 29, T9S, R20E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL IS WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED JCBall TITLE District Engineer DATE 4-18-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 21 1980

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

LOCATION STATUS

✓NBU 48-29B	WOCU
✓STGU 18-17	WOCU
✓CWU 43-11	WOCU
✓CWU 46-30	WOCU
✓ND 5-15GR	WOCU
✓CWU 42-13	Location Built, surface set
✓48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
✓11-16GR	Location built, surface set
12-9GR	Approved
13-17GR	Approved
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-8
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-8
18-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-8
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-8
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-8
NATURAL DUCK	
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-8
7-15GR	Approved
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
✓STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
20-7	WO USGS approval, NID sent 12-17-79, inspected 3-11-8
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-8

VERNAL DISTRICT

MARCH 7, 1980

PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B WOCU

STGU 18-17 WOCU

CWU 43-11 WOCU

CWU 46-30 WOCU

CWU 42-13 Location built, surface set

CWU 48-19 Location built

DUCK CREEK 4-17 Location built

8-16GR Location built

9-16GR Location built

10-16GR Location built

11-16GR Location built

12-9GR Approved

13-17GR Approved

14-16GR Building location

15-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

16-16GR Approved

17-16GR WO USGS approval, NID sent 12-13-79

18-16GR WO USGS approval, NID sent 12-13-79

19-16GR WO USGS approval, NID sent 12-13-79, inspected 2-11-80

20-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

21-9GR WO USGS approval, NID sent 12-13-79, inspected 2-12-80

NATURAL DUCK 5-15GR Approved

6-15GR WO USGS approval, NID sent 12-11-79, inspected 2-11-80

7-15GR WO USGS approval, NID sent 12-11-79, inspected 1-7-80

8-15GR WO USGS approval, NID sent 3-4-80

9-15GR WO USGS approval, NID sent 3-4-80

14-15GR Approved

STAGECOACH 16-26 Location built

17-25 Approved

19-33 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

20-7 WO USGS approval, NID sent 12-17-79

21-8 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

CWU FED 1-4 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

1-5 WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. UTAH 458									
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078						6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE (SURFACE)									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 504' FNL & 2133' FEL NW NE At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT									
14. PERMIT NO. 43-047-30452						9. WELL NO. 48-29B									
DATE ISSUED 6-28-78						10. FIELD AND POOL, OR WILDCAT Natural Buttes Field NBU - Wasatch									
12. COUNTY OR PARISH UINTAH						13. STATE UTAH									
15. DATE SPUDDED 3-24-79		16. DATE T.D. REACHED 4-23-79		17. DATE COMPL. (Ready to prod.) 6-15-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4803' GL 4815 KB									
19. ELEV. CASINGHEAD 4805'		20. TOTAL DEPTH, MD & TVD 7293'		21. PLUG, BACK T.D., MD & TVD 7263'		22. IF MULTIPLE COMPL., HOW MANY* N/A									
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6049-6066 Wasatch		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DNL, CBL-GR									
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)													
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled					
9 5/8"		36#		195'		13"		200 sx "G"		None					
4 1/2"		11.6#		7303'		8 3/4"		1330 sx 50-50 Poz.		None					
29. LINER RECORD		30. TUBING RECORD													
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
										2 3/8"		5939'		Not set	
31. PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
6062-6066 16 holes		6049-6051 8 holes		JUN 25 1980		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
								No trtmnt							
33.* OIL, GAS PRODUCTION		DATE FIRST PRODUCTION 6-17-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI WO Conn. to Sales									
DATE OF TEST 6-17-80		HOURS TESTED 24		CHOKE SIZE 1 1/2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -0-		GAS—MCF. 1020		WATER—BBL. TSTM		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. 120		CASING PRESSURE 200		CALCULATED 24-HOUR RATE →		OIL—BBL. -0-		GAS—MCF. 1020		WATER—BBL. TSTM		OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test		TEST WITNESSED BY Ralph Bowie													
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>JC Baell</u>		TITLE District Engineer		DATE June 23, 1980											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, completion of this form is required.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completions), indicate the sequence of zones completed, from top to bottom, in the order of completion. Indicate the sequence of completions in the order of completion.

Item 29: "Sacks Cement". Attached hereto are two copies of the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHOT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	Behind Casing	
				H	3311'	
				J	4258'	
				M	4807'	
				Wasatch	5152'	
				Chapita Wells	5716'	
				Buck Canyon	6269'	

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

NBU
CWU

48-29B
43-11

WOCU
WOCU

DUCK CREEK

4-17
8-16GR
9-16GR
10-16GR
11-16GR
12-9 GR
13-17GR
17-16GR
18-16GR
19-16GR
20-9 GR
21-9 GR
22-9 GR
23-16GR
24-17GR
26-8

LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT, SURFACE SET
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
PERMISSION TO STAKE REQUESTED 6-4-80
PERMISSION TO STAKE REQUESTED 6-4-80
PERMISSION TO STAKE REQUESTED 6-4-80
PERMISSION TO STAKE REQUESTED 6-4-80

NATURAL DUCK

6-15GR
7-15GR
9-15GR
14-15GR

APPROVED
APPROVED
APPROVED
APPROVED

STAGECOACH

16-26
17-25
19-33
20-7
21-8

LOCATION BUILT
APPROVED
APPROVED
WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-8
WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8

CWU FEDERAL

1-4
1-5

APPROVED
WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8

CHAPITA WELLS

42-13
49-25
50-32
51-32
52-33
53-33
54-34
55-20
56-29
57-29
58-19

LOCATION BUILT, SURFACE SET
WO USGS APPROVAL, APD SENT 5-15-80
LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
WO USGS APPROVAL, APD SENT 5-15-80
WO USGS APPROVAL, APD SENT 5-15-80
WO USGS APPROVAL, APD SENT 5-15-80
PERMISSION TO STAKE REQUESTED 6-5-80
PERMISSION TO STAKE REQUESTED 6-5-80
PERMISSION TO STAKE REQUESTED 6-5-80
PERMISSION TO STAKE REQUESTED 6-5-80

SUMMIT COUNTY

1-4

WO STATE APPROVAL, APD SENT 5-16-80

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

FIELD CODE 560-01-11				FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 0828		OPERATOR NAME BELCO DEVELOPMENT CORP				WELL NAME NATURAL BUTTES				48298											
WELL CODE 3 73145		SECT. 29		LOCATION TWN/SH/BLK 9S 20E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION WASATCH SA FLOW TEST																			
WELL ON (OPEN)				FLOW TEST																									
DATE (COMP.)				ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING		CASING	
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	46	48	51	52	55	56	58	59	61	62	67	68	73	74	75
X X	X X	X X	X X	X X	X X	X X	X X X	X X	X X X	X X X X X	X	X X	X X X	X X X	X X X X X	X		X X	X X	X X X	X X X	X X X X X	X	X X X X X	X	X	X	X	X
02	07	84	02	14	84	00	500	2	067	0	1219	0	0	634	100	00610	0	04	65	086			006160	011720	X				
WELL-OFF (SHUT-IN)				SHUT-IN TEST																									
PRESSURE TAKEN				DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.							
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55										
X X	X X	X X	X X	X X	X X	X X X X X	X	X X X X X	X	X	X X X	X X	X X X X	X X X X X	X	X X X	E	E											
02	14	84	02	17	84	00439	0	00883	0		910	1	9950	5939	0	634													
METER STAMP										REMARKS:																			
73145 00500																													

WELL TEST DATA FORM

STATE COPY

FIELD CODE 0-01-11									FIELD NAME NATURAL BUTTES, UT									OPERATOR NAME BELLCO DEVELOPMENT CORP			WELL NAME NATURAL BUTTES						48																					
LOC CODE 73145			SECT. 29			LOCATION TWN/SHP/BLK 9S 20E			RGE./SUR. 20E			PANHANDLE/REDCAVE SEQ. NUMBER			K-FACTOR			FORMATION WASATCH SA FLOW TEST																														
WELL ON (OPEN)									FLOW TEST																																							
DATE (COMP.) MO. DAY YR.									ORIFICE SIZE			METER RUN SIZE			COEFFICIENT			GRAVITY (SEP.)			METER DIFF. RANGE			METER PRESSURE			DIFFERENTIAL ROOTS			METER TEMP.			WELL HEAD TEMP.			FLOWING TBG/CSG PRESSURE			STATIC TSG/CSG PRESSURE			FLOWING STRING TUBING CASING						
11-12 13-14 15-16 17-18 19-20 21-22 23									27 28			32 33			38 39			42 43			45 46			51 52			55 56			58 59			61 62			67 68			73 74 75									
X X X X X X X X X X X X									X X X X X			X X X X X X X			X X X X X			X X X X X			X X X X X X			X X X X X			X X X X X			X X X X X X			X X X X X X			X X X X X												
06 29 83									07 06 83			10 500			2 057			01219 0			0 635			100			00530 0			66 30			094			00539 0			00851 0		X							
WELL-OFF (SHUT-IN)									SHUT-IN TEST										SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH			GRAVITY (RAW GAS)			EST CSG PRESS			EST TBG PRESS			TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
PRESSURE TAKEN DATE									CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)																																				
MO. DAY YR. MO. DAY YR.									23			28 29			34 35			38 39			44 45			49 50			53 54			55																		
X X X X X X X X X X X X									X X X X X X X			X X X X X X X			X X X X X X X			X X X X X X X			X X X X X X X			X X X X X X X			E E																					
07 09 83									07 12 83			01721 0			00601 0			910			1 9950			5939			0635																					
REMARKS: 24 60 choke																																																

WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME				OPERATOR CODE	OPERATOR NAME				WELL NAME																		
WELL CODE			SECT.		LOCATION		RGE/SUR.		PANHANDLE/REDCAVE		FORMATION		WELL NAME																	
3			7		TWNHP/BLK		RGE/SUR.		SEQ. NUMBER		K-FACTOR		1																	
580-01-11			NATURAL BUTTES, UT				002	BELO DEVELOPMENT CORP				NATURAL BUTTES 48008																		
73145			29		PS		200				NADATCH SA		FLOW TEST																	
WELL ON (OPEN)			DATE (COMP.)				ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/GAS PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO. DAY YR.			MO. DAY YR.				MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.	
11-12 13-14 15-16			17-18 19-20 21-22				23-24 25-26 27-28		29-30 31-32 33-34		35-36 37-38 39-40		41-42 43-44 45-46		47-48 49-50 51-52		53-54 55-56 57-58		59-60 61-62 63-64		65-66 67-68 69-70		71-72 73-74 75-76		77-78 79-80 81-82		83-84 85-86 87-88			
X X X			X X X				X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X	
06 29 82			07 04 82				00 750		0 2779.0		1		006830		0250		087		X		00685		0912380		X					
WELL-OFF (SHUT-IN)			SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
MO. DAY YR.			MO. DAY YR.				MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		MO. DAY YR.		CIG: K.G. Williams											
11-12 13-14 15-16			17-18 19-20 21-22				23-24 25-26 27-28		29-30 31-32 33-34		35-36 37-38 39-40		41-42 43-44 45-46		47-48 49-50 51-52		53-54 55-56 57-58		59-60 61-62 63-64		65-66 67-68 69-70		71-72 73-74 75-76		77-78 79-80 81-82		83-84 85-86 87-88			
X X X			X X X				X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X		X X X	
07 04 82			07 09 82				018580		018540		0		0		0		0		0		0		0		0		0		0	
REMARKS:			ESTIMATED DIFF. AVERAGE																											
73145			00750																											

STATE COPY

FIELD CODE 560-01-11				FIELD NAME NATURAL BUTTES										OPERATOR CODE 0828				OPERATOR NAME RELCO PETROLEUM CORP.										WELL NAME NATURAL BUTTES 48-29B									
WELL CODE 73145			SECT. 29		LOCATION TWN/SH/BLK 9S 29E				PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR				FORMATION WASATCH SA				FLOW TEST																				
WELL ON (OPEN)			DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG / CSG PRESSURE		STATIC TBG / CSG PRESSURE		FLOWING STRING TUBING CASING						
11-12	13-14	15-16	17-18	19-20	21-22	23-24	25-26	27-28	29-30	31-32	33-34	35-36	37-38	39-40	41-42	43-44	45-46	47-48	49-50	51-52	53-54	55-56	57-58	59-60	61-62	63-64	65-66	67-68	69-70	71-72	73-74	75-76					
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					
09	12	81	09	20	81																																
									2.067						0.635		100		00703.0		03.00		11.4				00701.0		00880.0		X						
WELL OFF (SHUT-IN)			SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.																
11-12	13-14	15-16	17-18	19-20	21-22	23-24	25-26	27-28	29-30	31-32	33-34	35-36	37-38	39-40	41-42	43-44	45-46	47-48	49-50	51-52	53-54	55-56	57-58	59-60	61-62	63-64	65-66	67-68	69-70	71-72	73-74	75-76					
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					
06	13	81	06	14	81																																
									910		1.9950		5939																								
METER STAMP			73145						0.750												REMARKS: Plate changed 07-03-81																

STATE COPY

FIELD CODE				FIELD NAME				OPERATOR NAME		WELL NAME	
WELL CODE				LOCATION		PANHANDLE/REDCAVE		FORMATION		WELL CODE	
3				TOWNSHIP/BLK		SEQ. NUMBER		K-FACTOR		WELL CODE	
11				12		13		14		15	
16				17		18		19		20	
21				22		23		24		25	
26				27		28		29		30	
31				32		33		34		35	
36				37		38		39		40	
41				42		43		44		45	
46				47		48		49		50	
51				52		53		54		55	
56				57		58		59		60	
61				62		63		64		65	
66				67		68		69		70	
71				72		73		74		75	
76				77		78		79		80	
81				82		83		84		85	
86				87		88		89		90	
91				92		93		94		95	
96				97		98		99		100	
101				102		103		104		105	
106				107		108		109		110	
111				112		113		114		115	
116				117		118		119		120	
121				122		123		124		125	
126				127		128		129		130	
131				132		133		134		135	
136				137		138		139		140	
141				142		143		144		145	
146				147		148		149		150	
151				152		153		154		155	
156				157		158		159		160	
161				162		163		164		165	
166				167		168		169		170	
171				172		173		174		175	
176				177		178		179		180	
181				182		183		184		185	
186				187		188		189		190	
191				192		193		194		195	
196				197		198		199		200	
201				202		203		204		205	
206				207		208		209		210	
211				212		213		214		215	
216				217		218		219		220	
221				222		223		224		225	
226				227		228		229		230	
231				232		233		234		235	
236				237		238		239		240	
241				242		243		244		245	
246				247		248		249		250	
251				252		253		254		255	
256				257		258		259		260	
261				262		263		264		265	
266				267		268		269		270	
271				272		273		274		275	
276				277		278		279		280	
281				282		283		284		285	
286				287		288		289		290	
291				292		293		294		295	
296				297		298		299		300	
301				302		303		304		305	
306				307							

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

1119009

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	12. COUNTY OR PARISH
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

✓NBU 1-7 B	✓NBU 26-13B	✓NBU 56-11B	✓NBU 216-35
✓NBU 2-15B	✓NBU 27-1 B	✓NBU 57-12B	✓NBU 217-2
✓NBU 3-2 B	✓NBU 28-4 B	✓NBU 58-23B	
✓NBU 4-35B	✓NBU 30-18B	✓NBU 62-35B	
✓NBU 5-36B	✓NBU 33-17B	✓NBU 63-12B	
✓NBU 7-9 B	✓NBU 34-17B	✓NBU 64-24B	
✓NBU 8-20B	✓NBU 35-8 B	✓NBU 65-25B	
✓NBU 10-29B	✓NBU 36-7 B	✓NBU 67-30B	
✓NBU 11-14B	✓NBU 37-13B	✓NBU 71-26B	
✓NBU 12-23B	✓NBU 42-35B	✓NBU 200-7	
✓NBU 13-8 B	✓NBU 43-36B	✓NBU 202-3	
✓NBU 15-29B	✓NBU 47-27B	✓NBU 205-8	
✓NBU 16-6 B	✓NBU 48-29B	✓NBU 206-9	
✓NBU 17-18B	✓NBU 49-12B	✓NBU 207-4	
✓NBU 19-21B	✓NBU 52-1 B	✓NBU 210-24	
✓NBU 21-20B	✓NBU 53-3 B	✓NBU 211-20	
✓NBU 23-19B	✓NBU 54-2 B	✓NBU 212-19	
✓NBU 25-20B	✓NBU 55-10B	✓NBU 213-36	

RECEIVED
NOV 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985
SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 458

121047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

504' FNL & 2133' FEL Nw/NE

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

9. WELL NO.

48-29B

10. FIELD AND POOL, OR WILDCAT

NBU Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T9S, R20E

14. PERMIT NO.

43-047-30452

15. ELEVATIONS (Show whether DF, HT, GR, etc.)

4803' GL 4815 KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned back to production on 11-10-86

RECEIVED
DEC 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 12-02-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
ENRON OIL & GAS

3. ADDRESS OF OPERATOR
P. O. Box 1815, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.
See also space 17 below.)
At surface
504' FNL & 2133' FEL NW/NE

14. PERMIT NO.
43-047-30452

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4803' GL 4815' KB

5. LEASE DESIGNATION AND SERIAL NO.
Utah 458 PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
102627

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME

9. WELL NO.
48-29B

10. FIELD AND POOL, OR WILDCAT
NBU Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T9S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was turned to production after being shut-in for ninety days.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE 10-14-87

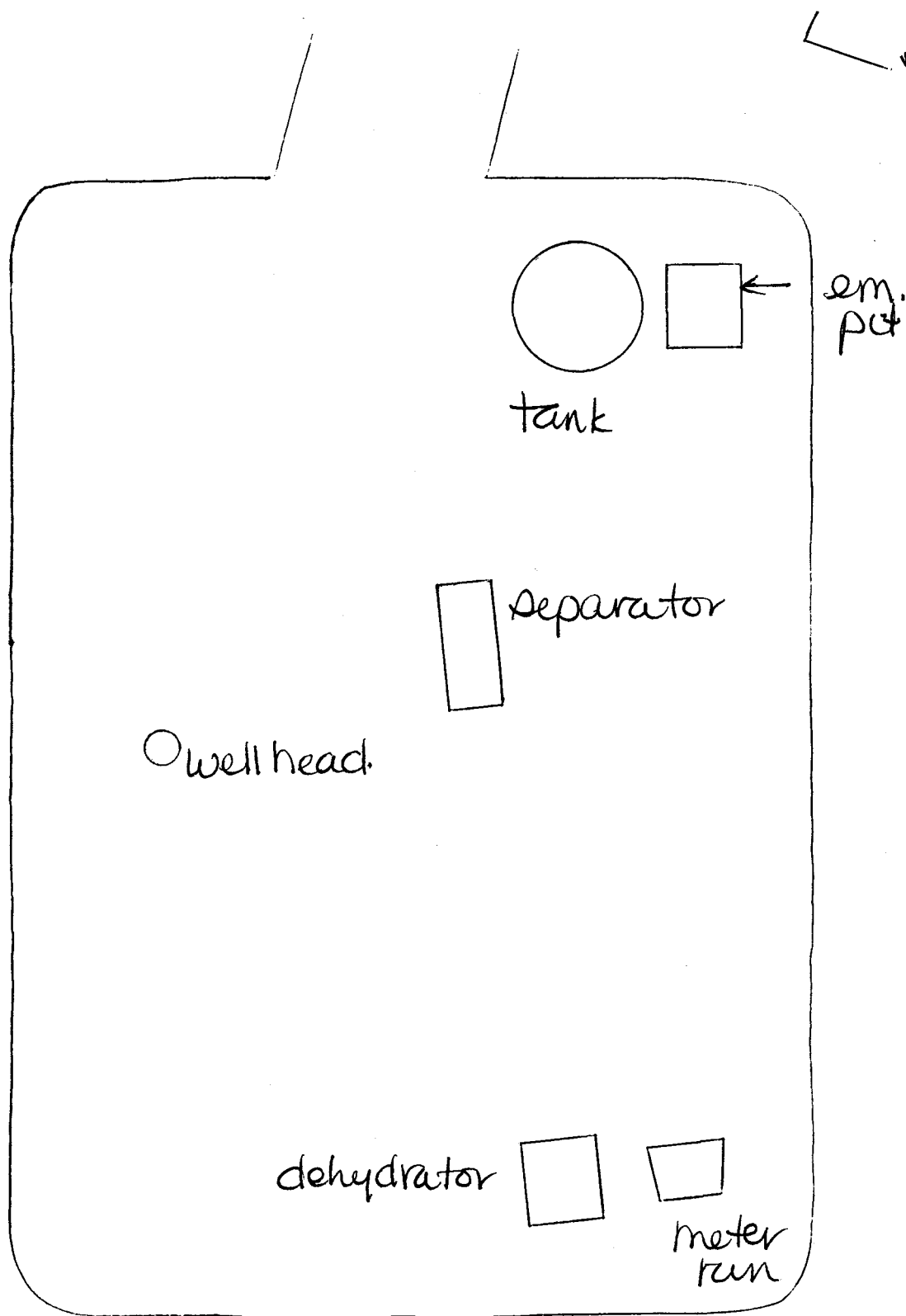
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NBU 48-29B Sec 29, T~~2~~5, R20E Kuyly 1/9/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on form 3160-5)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a natural reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 08 1989

DIVISION OF
OIL, GAS & MINING

UTAH 458

INDIAN ALLOTTEE OR TRIBE NAME

OIL WELL ☐ GAS WELL ☒ OTHER

2 NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3 ADDRESS OF OPERATOR

P. O. BOX 1815

VERNAL, UTAH *4078

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

504' FNL & 2133' FEL (NW/NE)

14. PERMIT NO.

43 047 30452

15 ELEVATIONS (Show whether DT, ST, CR, etc.)

4803' G1 4815' KB

9. WELL NO.

48-29B

10. FIELD AND POOL, OR WILDCAT

NBU WASATCH

11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

SEC 29, T9S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 11-4-89 AFTER BEING SHUT IN OVER NINETY DAYS.

OIL AND GAS	
DRN	RJF
JFB	GLH
DTG	SLS
1. TAG	
2. MICROFILM	
3. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wain

TITLE

SR. ADMIN. CLERK

DATE

11-9-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on Form 1000)

SUNDRY NOTICES AND REPORTS ON WELLS

(This form is for use in connection with the application for permits to drill, re-enter, or otherwise use a well on public lands.)

RECEIVED
MAR 27 1990

Oil Well ☐ Gas Well ☒ Other ☐

NAME OF OPERATOR
 Enron Oil & Gas Co.

ADDRESS OF OPERATOR
 P.O. Box 1815, Vernal, Utah 84078

DIVISION OF
OIL, GAS & MINING

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface:

504' FNL & 2133' FEL (NW/NE)

14 PERMIT NO.
 43-047-30452

15 ELEVATION (Show whether DT, ST, OR SUR)
 4803' GR

6 LAND DESIGNATION AND SERIAL NO.
 U-458
 7 UNIT AGREEMENT NAME
 Natural Buttes
 8 NAME OF LEASE NAME

9 WELL NO.
 48-29B
 10 FIELD AND POOL, OR WILDCAT
 NBU-Wasatch
 11 SEC., T., R., N., OR BLK. AND
 SURVEY OF AREA
 Sec. 29, T9S, R20E

12 COUNTY OR PARISH
 Uintah
 13 STATE
 Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

REEL OR ALTER CASING ☐
 MULTIPLE COMPLETS ☐
 ABANDON* ☐
 CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) ☒ Cond. Tank Removal

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to inform you that the cond tank has been removed from this location. Attached please find a revised wellsite diagram.

OIL AND GAS	
CON	RF
ICE	GLH
	SLS
1-	MICROFILM <input checked="" type="checkbox"/>
2-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wade

TITLE

Sr. Admin. Clerk

DATE

3-22-90

(This space for Federal or State office use)

APPROVED BY

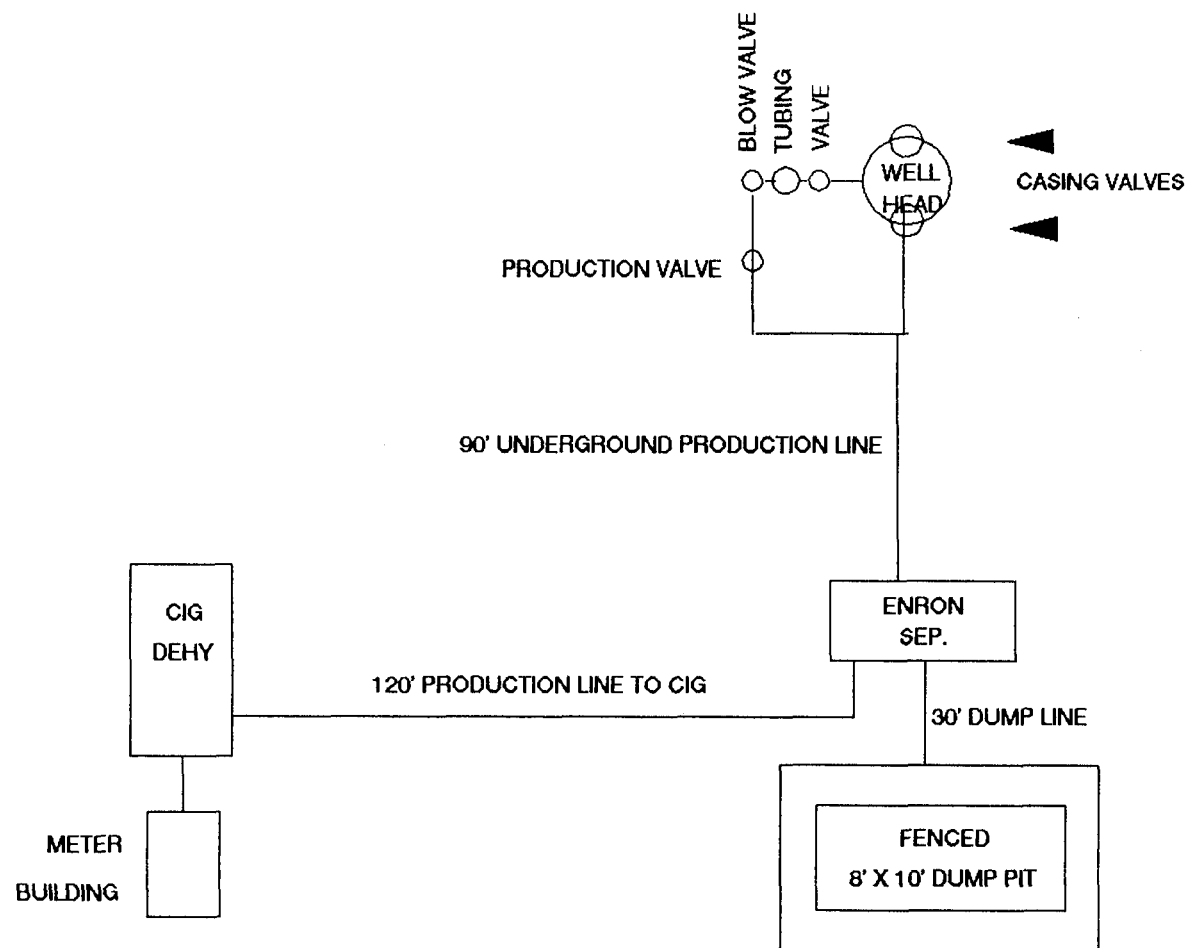
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NATURAL BUTTES 48-29B
SEC. 29, T9S, R20E
UINTAH COUNTY, UTAH
LEASE NO. U-458



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions)
Form 3160

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

1. Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078	9. WELL NO. 48-29B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 504' FNL & 2133" FEL (NW/NE)	10. FIELD AND POOL OR WILDCAT NBU WASATCH
14. PERMIT NO. 43 047 30452	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 29, T9S, R20E
15. ELEVATIONS (Show whether DF or GL, etc.) 4803' GL 4815' KB	12. COUNTY OR PARISH 13. STATE UINTAH UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETI <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS TURNED BACK TO PRODUCTION 7-2-91 AFTER BEING SHUT IN OVER NINETY DAYS.

RECEIVED

JUL 10 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Carol Hatch</u>	TITLE <u>PRODUCTION ANALYST</u>	DATE <u>7-9-91</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 5, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - RECOMPLETION PROPOSAL
Natural Buttes Unit 48-29B
NWNE Sec. 29, T9S, R20E S.L.B.&M
Uintah County, Utah
Lease No. U-458

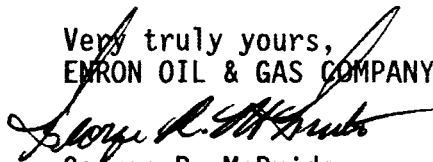
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well with recompletion information.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

RECEIVED

DEC 09 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate

(Other instruction on reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME
NATURAL BUTTES

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
NATURAL BUTTES

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
48-29B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
504' FNL & 2133' FEL NW/NE

10. FIELD AND POOL OR WILDCAT

NBU/WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 29, T9S, R20E

14. PERMIT NO.
43-047-30452

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4803'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Other) *Recomplete*

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. proposes to recomplete the subject well as follows:

- 1. Perforate Chapita Wells interval of the Wasatch Formation from 6158-70' KB.*
- 2. Set packer @ 6120' KB. Existing perfs are from 6049-66' KB.*
- 3. Frac down tubing w/52,300 gal. 2% KCL water, 100,000# 20/40 sand, and 40,800# 16/30 resin coated sand.*
- 4. Flow test.*
- 5. Pull packer and run production string.*
- 6. Return well to production.*

RECEIVED

DEC 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Linda L. Wase*

TITLE *Sr. Admin. Clerk*

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *12-17-91*

BY: *[Signature]*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 23, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - INITIAL PRODUCTION
Natural Buttes Unit 48-29B
NWNE Sec. 29, T9S, R20E S.L.B.&M
Uintah County, Utah
Lease No. U-458

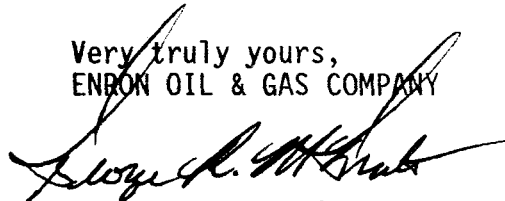
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well with Initial Production information.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: **Division of Oil Gas & Mining**
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry

RECEIVED

DEC 24 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

(Other instruction on reverse side)

Approved

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

7. UNIT AGREEMENT NAME
NATURAL BUTTES

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

8. FARM OR LEASE NAME
NATURAL BUTTES

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

9. WELL NO.
48-29B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
504' FNL & 2133' FEL NW/NE

10. FIELD AND POOL OR WILDCAT

NBU/WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 29, T9S, R20E

14. PERMIT NO.
43-047-30452

15. ELEVATIONS (show whether DF, RY, GR, etc.)
4803'

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **Recomplete**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(OTHER) ☐

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Initial Production ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was turned to CIG for sales at 9:20 AM, December 20, 1991.

213 MCFD, TP 1810, CP PKR, 14/64 Choke.

RECEIVED

DEC 24 1991

**DIVISION OF
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Lynala L. Wall*

TITLE **Sr. Admin. Clerk**

DATE

12/23/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other in
instructions on
reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other: _____										2. LEASE DESIGNATION AND SERIAL NO. Utah 458	
3. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other: _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal Surface	
2. NAME OF OPERATOR Enron Oil & Gas Company										7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078										8. FARM OR LEASE NAME Natural Buttes Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface: 504' FNL & 2133' FEL NW/NE At top prod. interval reported below At total depth: _____										9. WELL NO. 48-29B	
14. PERMIT NO. 43-047-30452 DATE ISSUED 6/28/78										10. FIELD AND POOL OR WILDCAT NBU/Wasatch	
15. DATE SPUNDED 3/24/79 16. DATE T.D. REACHED 4/23/79 17. DATE COMPL. (Ready to prod.) 6/15/80										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T9S, R20E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 4803' GL										12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD 4815'										13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 7293' 21. PLUG. BACK T.D., MD & TVD 7263' 22. IF MULTIPLE COMPL. HOW MANY? _____										23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 6158-70' Chapita Wells C-11										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DNL, CBL-GR										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		195'		13 "		200 sx Class "G"		None	
4 1/2"		11.6#		7303'		8 3/4"		1330 sx 50/50 Pozmix		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 3/8"	
										6106'	
										6099'	
31. PERFORATION RECORD (Interval, size and number) 6158-70' 3 1/8" Gun 4 SPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6158-70'						56,200 gals Hybor gel G-4019/28 KCl water, 123,000# 20/40 sand & 21,680# 16/30 Super LC Sand.					
33. PRODUCTION											
DATE FIRST PRODUCTION 12/20/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1/10/92		HOURS TESTED 24		CHOKE SIZE 35/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 114 MCFD	
FLOW. TUBING PRESS. 575 psig		CASING PRESSURE 100 psig		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 114 MCFD		WATER—BBL. 42	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to CIG										TEST WITNESSED BY Tom Hufford	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Linda L. Wall</u>				TITLE <u>Sr. Admin. Clerk</u>				DATE <u>1/15/92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				GREEN RIVER	3311'
				H	4258'
				J	4807'
				M	5152'
				WASATCH	5716'
				Chapita Wells	6269'
				Buck Canyon	

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 16, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: RECOMPLETION REPORT & SUNDRY
Natural Buttes Unit 48-29B
NW/NE Sec. 29, T9S, R20E S.L.B. & M
Uintah County, Utah
LEASE NO. UTAH-458

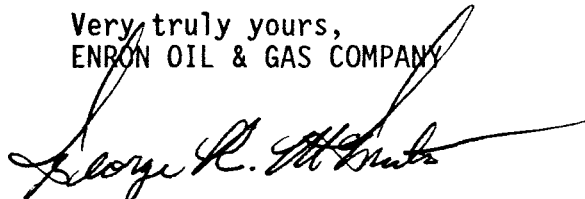
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Recompletion Report and Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwCompsund

RECEIVED

JAN 17 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

(Other instruction on reverse side)

approved.

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTAH 458	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal Surface	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME Natural Buttes Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 504' FNL & 2133' FEL NW/NE		8. FARM OR LEASE NAME Natural Buttes Unit	
		9. WELL NO. 48-29B	
		10. FIELD AND POOL OR WILDCAT NBU/Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T9S, R20E	
14. PERMIT NO. 43-047-30452	15. ELEVATIONS (show whether DF, RY, GR, etc.) 4803 GL	12. COUNTY OR PARISH Uintah	13. STATE Utah

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(OTHER)

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Enron Oil & Gas Company recompleted the subject well as follows:
Perfed 6158-70' w/4 SPF. Fraced w/56,200 gals Hybor gel G-4019/2% KCl water,
123,000# 20/40 sand & 21,680# 16/30 Super LC sand down tbg. below pkr. Flow tested.
Ran 2 3/8" EUE production string with pkr, landed at 6099' KB. Placed well on
production.*

RECEIVED

JAN 17 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

TITLE *Sr. Admin. Clerk*

DATE

1/16/92

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 9, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Natural Buttes Unit 48-29B
Sec. 29, T9S, R20E
Uintah County, Utah

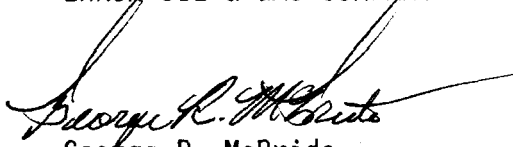
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


George R. McBride
Sr. Production Foreman

cc: **Division of Oil Gas & Mining**
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

SEP 11 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE Form approved.
(Other instruction on rev- Budget Bureau No. 1004-0135
vers. side Expires August 31, 1995)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-458	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 504' FNL & 2133' FEL NW/NE		8. FARM OR LEASE NAME NATURAL BUTTES UNIT	
14. PERMIT NO. 43-047-30452		9. WELL NO. 48-29B	
15. ELEVATIONS (show whether DF, RY, GR, etc.) 4803' GR		10. FIELD AND POOL OF WILDCAT NBU/WASATCH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SEC. 29, T9S, R20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) **WATER DISPOSAL METHOD**

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) ☐

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

- 1. Store in above ground tank.**
- 2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.**

Accepted by State
of Utah Division of
Oil, Gas and Mining
Date: 9-16-92
By: [Signature]

RECEIVED

SEP 11 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Luisa S. Wall

TITLE Sr. Admin. Clerk

DATE

9/9/92

(This space for Federal or State office use)

APPROVED BY

Federal Approval of this
Action is Necessary

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 21 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 48-29B
SEC. 29, T9S, R20E
UINTAH COUNTY, UTAH

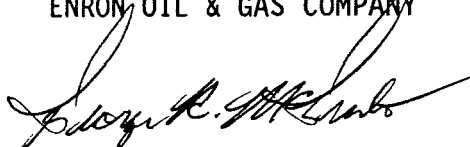
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston EB-2369
Diane Cross - Houston EB-2370
File

/lwSundry

RECEIVED

JUN 22 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

504' FNL & 2133 FEL NW/NE
SEC. 29, T9S, R20E

5. Lease Designation and Serial No.

U-458

6. If Indian, Allottee or Tribe Name

UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 48-29B

9. API Well No.

43-407-30452

10. Field and Pool, or Exploratory Area

NBU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by _____ State
of Utah Division of
Oil, Gas _____

Date: 7-1-93

By: [Signature]

RECEIVED

JUN 26 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Luisa L. Warr Title Sr. Admin. Clerk Date 6/21/93

(This space for Federal or State office use)

Approved by _____ Federal Approval of this
Conditions of approval, if any: Action Is Necessary Title _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ WELL ☒ Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**504' FNL - 2133' FEL (NW/NE)
SECTION 29, T9S, R20E**

5. Lease Designation and Serial No.

U 458

6. If Indian, Allottee or Tribe Name

UTE TRIBAL SURFACE

7. If Unit or C.A., Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 48-29B

9. API Well No.

43-047-30452

10. Field and Pool or Exploratory Area

NATURAL BUTTES/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

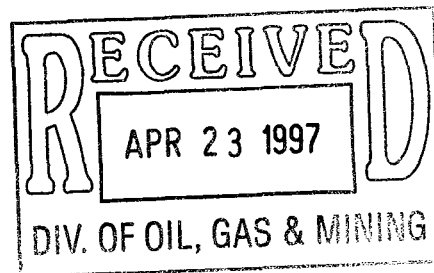
TYPE OF ACTION

<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 30 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Carlson

TITLE **Regulatory Analyst**

DATE **4-15-97**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

PHONE NUMBER:

8 South 1200 East CITY Vernal

STATE Utah ZIP 84078

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

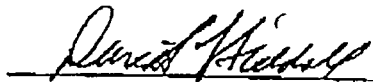
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

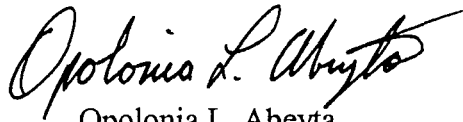
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 49-12B	43-047-30470	2900	12-09S-20E	FEDERAL	GW	P
NBU 45	43-047-30875	2900	12-09S-20E	FEDERAL	GW	P
NBU 317-12E	43-047-32362	2900	12-09S-20E	FEDERAL	GW	P
NBU 2-15B	43-047-30262	2900	15-09S-20E	FEDERAL	GW	P
NBU CIGE 22-15-9-20	43-047-30497	2900	15-09S-20E	FEDERAL	GW	P
CIGE 120-15-9-20	43-047-32251	2900	15-09S-20E	FEDERAL	GW	P
CIGE 121-15-9-20	43-047-32252	2900	15-09S-20E	FEDERAL	GW	P
NBU 322-15E	43-047-33139	2900	15-09S-20E	FEDERAL	GW	S
NBU 19-21B	43-047-30328	2900	21-09S-20E	FEDERAL	GW	P
NBU 118 (CA 73748)	43-047-31969	2900	22-09S-20E	FEDERAL	GW	P
NBU 119	43-047-31973	2900	22-09S-20E	FEDERAL	GW	P
NBU 294X	43-047-33465	2900	22-09S-20E	FEDERAL	GW	P
NATURAL BUTTES SWD 4-22 (CA 73748)	43-047-33611	99999	22-09S-20E	FEDERAL	OW	APD
NBU 506-23E	43-047-33140	2900	23-09S-20E	FEDERAL	GW	P
NBU 48-29B	43-047-30452	2900	29-09S-20E	FEDERAL	GW	S
NBU 52-1B	43-047-30473	2900	01-09S-21E	FEDERAL	GW	P
NBU 53-3B	43-047-30474	2900	03-09S-21E	FEDERAL	GW	P
NBU 202-3	43-047-31150	2900	03-09S-21E	FEDERAL	GW	P
NBU 314-3E	43-047-32271	2900	03-09S-21E	FEDERAL	GW	P
NBU 418-3E	43-047-33063	2900	03-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/25/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

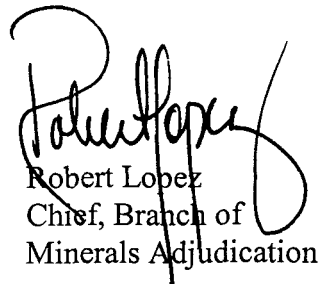
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

July 2, 2002

Mr. Jim Thompson, Eng Tech
State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

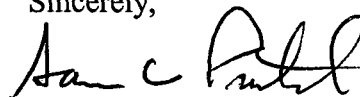
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch
Engineering Manager

RECEIVED

AUG 05 2002

**DIVISION OF
OIL, GAS AND MINING**

1368 South 1200 East • Vernal, UT 84078
435.781.7037 Phone • 435.781.7095 Fax

NBU 19-21B	<change to	NBU 19-21B (REG)	43-047-30328	20E 9S 0021
NBU CIGE 23-7-10-22	<change to	CIGE 23	43-047-30333	22E 10S 0007
NBU CIGE 4-9-10-21	<change to	CIGE 4	43-047-30334	21E 10S 0009
NBU CIGE 5-31-9-22	<change to	CIGE 5	43-047-30335	22E 9S 0031
CIGE 7-8-10-21	<change to	CIGE 7	43-047-30358	21E 10S 0008
NBU 25-20B	<change to	NBU 25-20B (REG)	43-047-30363	21E 9S 0020
NBU 26-13B	<change to	NBU 26-13B (REG)	43-047-30364	20E 10S 0013
NBU 28-4B	<change to	NBU 28-4B (REG)	43-047-30367	21E 10S 0004
NBU 29-5B	<change to	NBU 29-5B (REG)	43-047-30368	21E 10S 0005
Crooked Canyon Federal	<change to	Crooked Canyon Federal 1-	43-047-30369	23E 10S 0017
NBU 30-18B	<change to	NBU 30-18B (REG)	43-047-30380	21E 9S 0018
NBU 31-12B	<change to	NBU 31-12B (REG)	43-047-30385	22E 10S 0012
NBU 33-17B	<change to	NBU 33-17B (REG)	43-047-30396	22E 9S 0017
NBU 35-8B	<change to	NBU 35-8B (REG)	43-047-30397	21E 9S 0008
NBU 36-7B	<change to	NBU 36-7B (REG)	43-047-30399	21E 9S 0007
NBU 34-17B	<change to	NBU 34-17B (REG)	43-047-30404	21E 9S 0017
NBU CIGE 9-36-9-22	<change to	CIGE 9	43-047-30419	22E 9S 0036
NBU CIGE 13-7-10-21	<change to	CIGE 13	43-047-30420	21E 10S 0007
CIGE 10-2-10-22	<change to	CIGE 10	43-047-30425	22E 10S 0002
CIGE 8-35-9-22	<change to	CIGE 8	43-047-30427	22E 9S 0035
NBU 48-29B	<change to	NBU 48-29B (REG)	43-047-30452	20E 9S 0029
NBU-CIGE 19-16-9-21	<change to	CIGE 19	43-047-30459	21E 9S 0016
NBU 58-23B	<change to	NBU 58-23B (REG)	43-047-30463	22E 10S 0023
NBU 57-12B	<change to	NBU 57-12B (REG)	43-047-30464	21E 9S 0012
NBU 63-12B	<change to	NBU 63-12B (REG)	43-047-30466	20E 10S 0012
NBU 49-12B	<change to	NBU 49-12B (REG)	43-047-30470	20E 9S 0012
NBU CIGE 18-2-10-21	<change to	CIGE 18	43-047-30471	21E 10S 0002
NBU 52-1B	<change to	NBU 52-1B (REG)	43-047-30473	21E 9S 0001
NBU 53-3B	<change to	NBU 53-3B (REG)	43-047-30474	21E 9S 0003
NBU 62-35B	<change to	NBU 62-35B (REG)	43-047-30477	22E 10S 0035
NBU CIGE 14-9-10-22	<change to	CIGE 14	43-047-30484	22E 10S 0009
NBU CIGE 20-20-10-21	<change to	CIGE 20	43-047-30485	21E 10S 0020
NBU CIGE 43-14-10-22	<change to	CIGE 43	43-047-30491	22E 10S 0014
CIGE 42-25-9-21	<change to	CIGE 42	43-047-30492	21E 9S 0025
NBU CIGE 24-29-9-22	<change to	CIGE 24	43-047-30493	22E 9S 0029
NBU CIGE 35-1-10-20	<change to	CIGE 35	43-047-30494	20E 10S 0001
NBU CIGE 38-4-10-21	<change to	CIGE 38	43-047-30495	21E 10S 0004

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

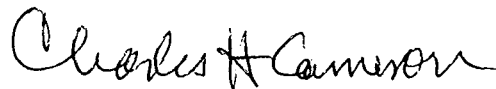
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza City: Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

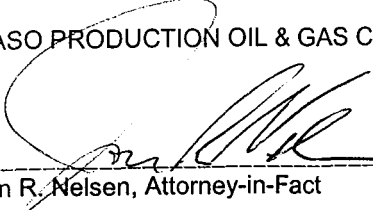
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE 

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW /

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 506-23E	23-09S-20E	43-047-33140	2900	FEDERAL	GW	P
NBU 48-29B	29-09S-20E	43-047-30452	2900	FEDERAL	GW	S
NBU 42-35B	35-09S-20E	43-047-30469	2900	FEDERAL	GW	PA
NBU 42-36B	36-09S-20E	43-047-30435	2900	FEDERAL	GW	PA
NBU 416	36-09S-20E	43-047-34423	99999	FEDERAL	GW	APD
NBU 52-1B	01-09S-21E	43-047-30473	2900	FEDERAL	GW	P
NBU 54-2B	02-09S-21E	43-047-30475	2900	STATE	GW	P
NBU 312-2E	02-09S-21E	43-047-32288	2900	STATE	GW	P
NBU 333-2E	02-09S-21E	43-047-32518	2900	STATE	GW	P
NBU 379-2E	02-09S-21E	43-047-33782	2900	STATE	GW	P
NBU 519-3E	03-09S-21E	43-047-33779	2900	FEDERAL	GW	P
NBU 314-3E	03-09S-21E	43-047-32271	2900	FEDERAL	GW	P
NBU 53-3B	03-09S-21E	43-047-30474	2900	FEDERAL	GW	P
NBU 202-3J	03-09S-21E	43-047-31150	2900	FEDERAL	GW	P
CIGE 135-3-10-21	03-09S-21E	43-047-32001	2900	FEDERAL	GW	S
NBU 481-3E	03-09S-21E	43-047-33063	2900	FEDERAL	GW	P
NBU 368	04-09S-21E	43-047-33972	99999	FEDERAL	GW	APD
NBU 369	04-09S-21E	43-047-33973	99999	FEDERAL	GW	APD
CIGE 34-17B	07-09S-21E	43-047-30404	2900	FEDERAL	GW	P
CIGE 36-7B	07-09S-21E	43-047-30399	2900	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/10/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 458
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833	8. Well Name and No. NATURAL BUTTES UNIT 48-29B
9. API Well No. 43-047- 30542 30452		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T9S R20E NWNE 504FNL 2133FEL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests approval for plugging and abandonment of the referenced well. Please see attached procedure and wellbore diagrams.

COPY SENT TO OPERATOR

Date: 10-5-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36840 verified by the BLM Well Information System
For EOG RESOURCES, INC, will be sent to the Vernal

Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature <i>Alfreda Schulz</i> (Electronic Submission)	Date 09/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the Utah Division of Oil, Gas and Mining		Date
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT

RECEIVED
OCT 01 2004
OCT 01 2004
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

PLUG AND ABANDON PROGRAM

NATURAL BUTTES 48-29B
504' FNL & 2133' FEL (NW/NE)
Section 29, T9S, R20E
Uintah County, Utah

September 20, 2004
EOG WI 66.667%
NRI 49.103%
API# 43-047-30542
Lease No.:UTU458

WELL DATA:

ELEVATION:	4803' GL	KB:	4815' (12' KB)
TOTAL DEPTH:	7293'	PBTD:	7263'
CASING:	9-5/8", 36#, J-55 set @ 195' KB. Cemented w/200 sxs Class 'G' to surface. 7", 20#, K-55 set @ 2865' KB. Cemented w/200 sxs Class 'G' to surface. 4 1/2", 11.6#, K-55 set @ 7293' KB. Cemented w/830 sxs 50-50 Pozmix followed by 500 sxs 50/50 Pozmix cement. TOC @ 1050'.		
TUBING:	191 jts 1.90" 2.75# JT-55 6175.60'		
PERFORATIONS:	Chapita Wells: 6049'-51', 6062'-66' Chapita Wells: 6158'-70'		

PROCEDURE:

1. MIRU SU. Blow down the well if necessary. ND wellhead. NU BOPE. Pump down the tubing with fresh water to insure it is clear.
2. RU cementing company. Pump 50 sxs of Class 'G' with 2% CaCl₂ spotting cement from 6175' to 5525'. PUH filling the casing with 10 ppg brine to 3000'.
3. Pump 30 sxs of Class 'G' with 2% CaCl₂ spotting cement from 3000' to 2600'. PUH filling the casing with 10 ppg brine to 250'. Finish POH with tubing.
4. RUWL. RIH with 3-1/8" ported gun loaded with 4 SPF 12 gram charges and perforate squeeze holes at 250'. POH and RDWL.
5. Open casing valve and try to establish circulation down the casing and up the 4 1/2" X 7" annulus. Also open the 9-5/8" valve to determine any possible communication.

6. RU cementing company. Pump 60 sxs of Class 'G' with 2% CaCl_2 down the 4 ½" casing and up the 4 ½" X 7" casing annulus. If cement does not come to surface do a 1" job down the 4 ½" X 7" casing annulus. Cut off the casing head 4' below ground level and top off with cement. Weld PA marker on the casing.
7. Reclaim location.

PREPARED BY: _____
L. L. Arnold, Project Production Engineer

APPROVED BY: _____
J. R. Schaefer, Division Production Manager

PROPOSED P&A WELLBORE DIAGRAM

KB: 4815'

GL: 4803'

Spud Date: 3/24/1979

Operator: EOG Resources, Inc.

Field Name: Natural Buttes Unit

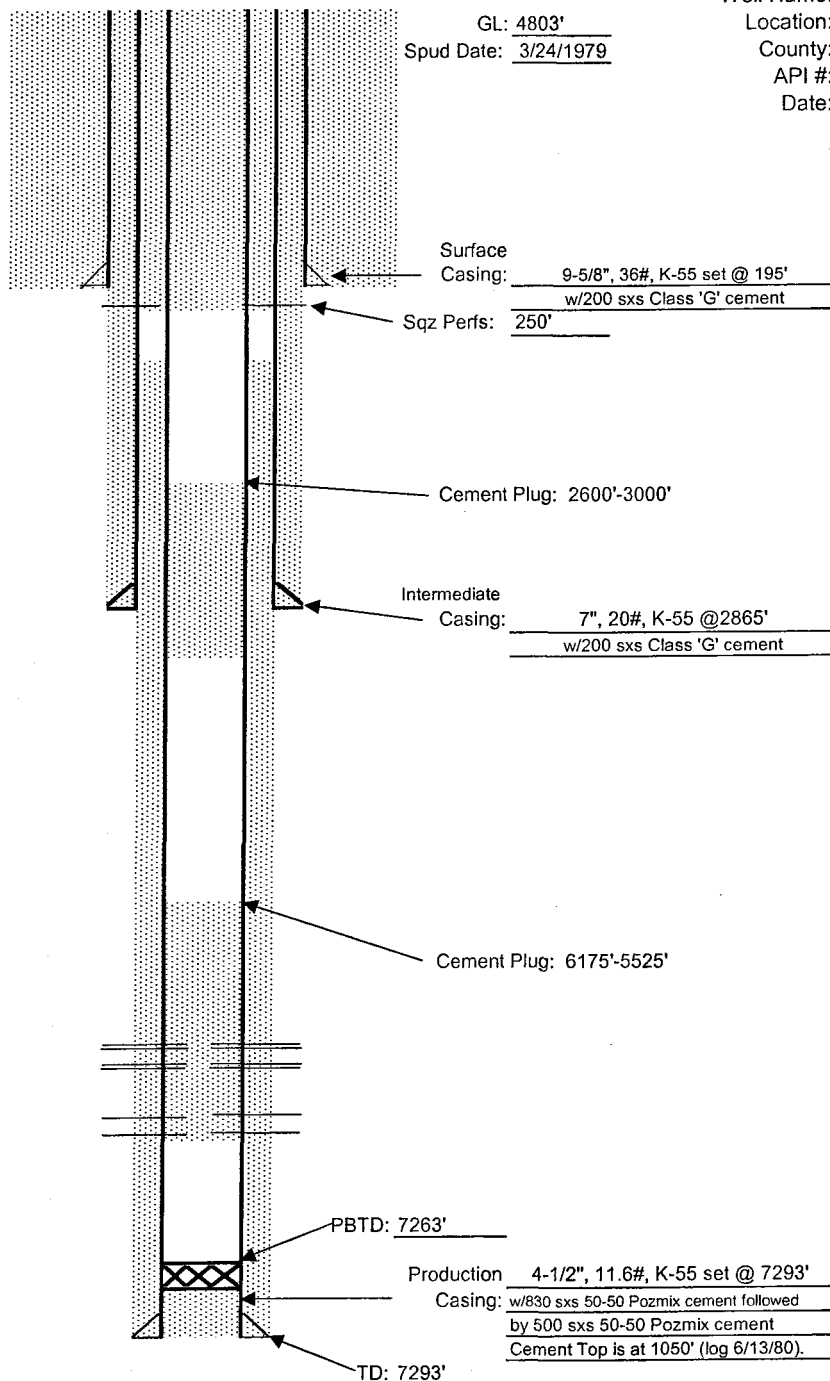
Well Name: NBU 48-29B

Location: 504' FNL & 2133' FEL (NWNE) Sec. 29, T9S, R20E

County: Uintah

API #: 43-047-30542

Date: 9/20/2004



Formation:	Chapita Wells (6/80)
Perforations:	6049'-51' and 6062'-66' (4 SPF)
Stimulation:	No stimulation

Formation:	Chapita Wells (12/91)
Perforations:	6158'-70' (4 SPF)
Stimulation:	123,000 lbs 20/40 & 21,680 lbs RC sd

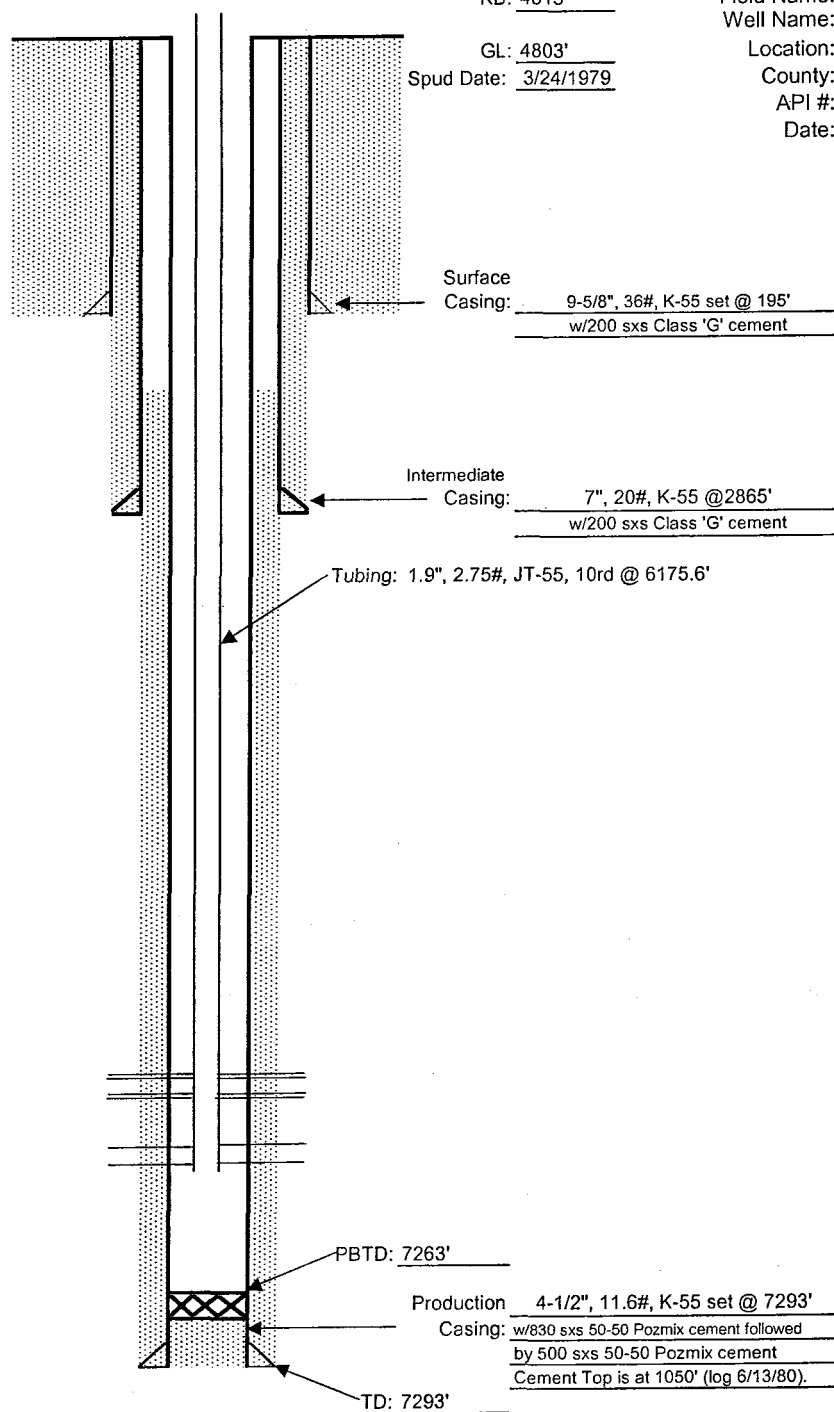
Formation:	
Perforations:	
Stimulation:	

Formation:	
Perforations:	
Stimulation:	

Formation:	
Perforations:	
Stimulation:	

Workover: _____

WELLBORE DIAGRAM



Operator: EOG Resources, Inc.
Field Name: Natural Buttes Unit
Well Name: NBU 48-29B
Location: 504' FNL & 2133' FEL (NWNE) Sec. 29, T9S, R20E
County: Uintah
API #: 43-047-30542
Date: 9/20/2004

Formation: Chapita Wells (6/80)
Perforations: 6049'-51' and 6062'-66' (4 SPF)
Stimulation: No stimulation

Formation: Chapita Wells (12/91)
Perforations: 6158'-70' (4 SPF)
Stimulation: 123,000 lbs 20/40 & 21,680 lbs RC sd

Formation: _____
Perforations: _____
Stimulation: _____

Formation: _____
Perforations: _____
Stimulation: _____

Formation: _____
Perforations: _____
Stimulation: _____

Workover: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

504 FNL - 2133 FEL(NWNE), Section 29, T9S, R20E S.L.B.&M

5. Lease Serial No.

U-458

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

Natural Buttes Unit 48-29B

9. API Well No.

43-047-30452

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was plugged and abandoned as per the attached procedure.

An underground dry hole marker was installed 6/17/2006.

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

Well Name	NBU 048-29B	Well Type	P&A	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-30542	Well Class	P&A
County, State	UINTAH, UT	Spud Date	03-24-1979	Class Date	08-11-1980
Tax Credit	N	TVD / MD	7,293/ 7,293	Property #	004547
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,293/ 7,293
KB / GL Elev	4,815/ 4,803				
Location	SECTION 29, T9S, R20E, NW/NE, 504 FNL & 2133 FEL				

Event No	2.0	Description	NBU 48-29B P&A		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	63.655

AFE No	303242	AFE Total		DHC / CWC	
Rig Contr		Rig Name	ROYAL 2	Start Date	10-07-2004
10-07-2004	Reported By	LANCE ARNOLD			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	7,293	TVD	7,293	Progress	0
				Days	0
Formation : WASATCH		PBTD : 7263.0		Perf : 6062-6170	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			504' FNL& 2133' FEL (NW/NE)
			SECTION 29, T9S, R20E
			UINTAH COUNTY, UTAH
			LEASE: U-458
			ELEVATION: 4803' GL, 4815' KB

EOG WI 66.667%, NRI 49.103%

06-13-2006	Reported By	GERALD BAUSCH			
Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling	\$0	Completion		Well Total	
MD	7,293	TVD	7,293	Progress	0
				Days	0
Formation : WASATCH		PBTD : 7263.0		Perf : 6062-6170	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: PREP TO POH

Start	End	Hrs	Activity Description
10:30	18:30	8.0	MIRU ROYAL WELL SERVICE. SITP 0 PSIG. SICP 0 PSIG. ND WELL HEAD. CHANGED OUT LOCKING PINS. NU BOPE. SDFN.

06-14-2006	Reported By	GERALD BAUSCH			
Daily Costs: Drilling	\$0	Completion	\$9,661	Daily Total	\$9,661

Cum Costs: Drilling	\$0	Completion		Well Total
MD	7,293	TVD	7,293	Progress 0
Days	0	MW	0.0	Visc 0.0
Formation : WASATCH	PBTD : 7263.0	Perf : 6062-6170	PKR Depth : 0.0	

Activity at Report Time: PERF GREEN RIVER

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. LD 1.9" TBG. RIH W/BIT AND SCRAPER ON 2 3/8" 4.7# J55 TUBING TO 3900'. POH. RIH W/RBP. SET @ 3874'. POH. RU CUTTERS WL. PERFORATED GREEN RIVER FROM 3824'-32' @ 4 SPF & 180° PHASING. RDWL. SDFN.

06-15-2006 Reported By GERALD BAUSCH

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,293	TVD	7,293	Progress 0
Days	0	MW	0.0	Visc 0.0
Formation : WASATCH	PBTD : 7263.0	Perf : 6062-6170	PKR Depth : 0.0	

Activity at Report Time: TEST GREEN RIVER FORMATION

Start	End	Hrs	Activity Description
07:00	16:00	9.0	HOLD SAFETY MTG. SICP 0 PSIG. MU PKR TIH TO 3787' SET PKR. TEST PKR TO 500 PSIG. BROKE DN @ 2300 PSIG. INJ @ 3 BPM @ 2100 PSIG. PUMPED 5 BLWT. ISIP 1500 PSIG. 5 MIN SIP 1000 PSIG. RU SWAB. INTL FL @ SURFACE. SWABED 82 BLWT. FL AFTER WAITING 1/2 HR WOULD BE @ 1800'. WOULD SWAB DN IN 3 RUNS, 9 TO 11 BPH. NO TRACE OF OIL OR GAS. ENDING FL @ 3200'. CAUGHT FLUID SAMPLE ON LAST RUN. SDFN.

06-16-2006 Reported By GERALD BAUSCH

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,293	TVD	7,293	Progress 0
Days	0	MW	0.0	Visc 0.0
Formation : WASATCH	PBTD : 7263.0	Perf : 6062-6170	PKR Depth : 0.0	

Activity at Report Time: WOC

Start	End	Hrs	Activity Description
06:30	15:00	8.5	SITP & SICP 0 PSIG. RU TO SWAB. IFL @ SURFACE. SWABBED WELL DOWN. NO OIL OR GAS. RELEASED PKR. POH. RIH W/RETRIEVING HEAD. RELEASED RBP. POH.

RIH OPEN ENDED TO 6181' SPOTTED 50 SKS G NEAT CEMENT @ 15.8 PPG FROM 6181' TO 5525'. POH TO 5525'. REVERSED OUT CEMENT. POH TO 5400'. SDFN. WOC.

06-17-2006 Reported By GERALD BAUSCH

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,293	TVD	7,293	Progress 0
Days	0	MW	0.0	Visc 0.0
Formation : WASATCH	PBTD : 7263.0	Perf : 6062-6170	PKR Depth : 0.0	

Activity at Report Time: SETTING CEMENT PLUGS

Start	End	Hrs	Activity Description
07:00	07:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RIH TO TAG @ 5505'. SPOTTED 26 BBLS 10# BRINE FROM 5505' TO 3850'. POH TO 3841', PUMPED 80 SK CLASS "G" CEMENT W/2% CACL BALANCED PLUG. POH TO 2795'. REVERSE CIRCULATED. WOC. RIH TO TAG @ 2795'. SPOTTED 10# BRINE FROM 2795' TO 1465'. POH TO 1653'. PUMPED 15 SK CLASS "G" CEMENT W/2% CACL BALANCED PLUG FROM 1653' TO 1440'. POH TO 1440'. REVERSE CIRCULATED. SPOTTED 10# BRINE FROM 1440' TO 250'. LD TBG. RU CUTTERS WL. PERFED 4 SQUEEZE HOLES @ 250' W 3 1/8" PORTED CSG GUN @ 90° PHASING. CIRCULATED DOWN 4 1/2" CSG & OUT 7" CSG. SDFN.

06-18-2006 Reported By GERALD BAUSCH

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,293	TVD	7,293	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : WASATCH

PBTB : 7263.0

Perf : 6062-6170

PKR Depth : 0.0

Activity at Report Time: DRY HOLE MARKER INSTALLED

Start	End	Hrs	Activity Description
06:30	14:30	8.0	WELL DEAD. ROLLED 9 5/8" W/80 BLWT @ 90 DEGREES. HOOKUP TO PUMP SURFACE PLUGS. PUMPED 72 SKS CLASS G CMT W/2% CALCIUM TO FILL 9 5/8" CSG. PUMPED 59 SKS CLASS G CMT W/2 % CALCIUM TO FILL 7" CSG. PUMPED 31 SKS CLASS G CMT W/2 % CALCIUM DN 4". HAD GOOD CMT TO SURFACE ON ALL 3 CASINGS. ND BOPE. RD ROYAL WELL SERVICE. DIG OUT AROUND WELL HEAD CUT OFF CSG SPOOLS. TOP FILL CSG W/9 SKS CLASS G CMT. DRY HOLE WELDED MARKER ON 6/17/06. FILL IN CELLAR AND EARTH PIT.
